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WILLIAMS AIR FORCE BASE

Site LF004 Landfill Remedial Action

BCT Conference Call
15 August 2019



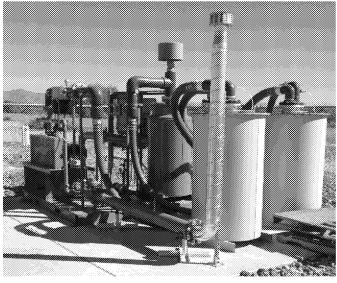
LF004 Recent and Upcoming Activities

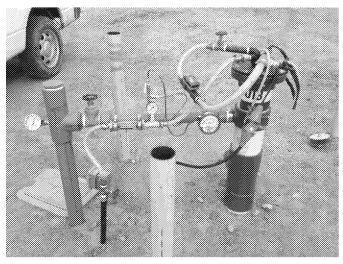
- Post remediation soil gas sampling is complete
- Preliminary PDB groundwater sampling results for May 2019 have been received and are undergoing data validation
- Draft annual landfill inspection report submitted 17 Jun 2019
- Oxidant field screening scheduled in Aug 2019



Site LF004 LF01-W17 Area IWAS System Update

- Preliminary May 2019 PDB results indicate all monitoring wells below the TCE MCL with the exception of LF01-W17S (9.0 μg/l) and LF01-W30M (12 μg/l)
- Previous 2018 PDB for LF01-W17S (May 4.2 μg/l and Nov 6.4 μg/l) and LF01-W30M (May 4.9 μg/l and Nov 1.5 μg/l)
- Residual oxidant measured in May 2019 (0.06 mg/l at W17S; 0.1 mg/l at W30M) remains to degrade residual PCE concentrations.
- Monitoring wells upgradient and downgradient of LF01-W17S and LF01-W30M are below TCE MCL



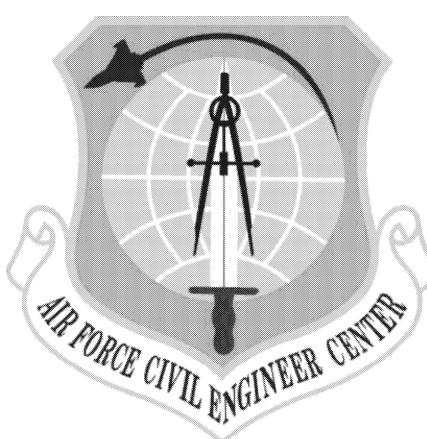




Site LF004 Southern Area SVE and Oxidant Injection

- Preliminary May PDB results indicate only two PCE MCL exceedances: W19S at 8.1 μg/l (dup 9.1 μg/l), W24S at 10 μg/l. Previous 2018 PDB results for W19S (May 2.8 μg/l and Nov 6.6 μg/l) and W24S (May 7.9 μg/l and Nov 13 μg/l).
- Residual oxidant measured in May 2019 (0.1 mg/l at W19; 0.7 mg/l at W24) remains to degrade residual PCE concentrations.
- Upgradient wells in the vicinity of W19S and downgradient wells in the vicinity of W24S are below the PCE MCL

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Site FT002
Fire Training Area Remedial
Action

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Site FT002 Update

- AF approved keeping the DEUR in place Nov 2018
- AF will prepare Explanation of Significant Differences (ESD) document to add the land use control to the ROD
- Report is being revised in accordance with the responses to comments. Responses to EPA and ADEQ comments on Remedial Action Completion Report under final AF review
- If necessary, a technical conference call with regulatory agencies to resolve comments can be scheduled

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Site SS017
Old Pesticide/Paint Shop

BCT Conference Call 15 August 2019



Preliminary Groundwater Monitoring Summary

- Dieldrin exceeded the EPA RSL of 0.0018 μg/L in 3 wells:
 - MW02 (0.087 μg/L) (previous sample 0.049 μg/L; 0.038 μg/L)
 - MW03 (0.024 μg/L) (previous sample 0.020 μg/L)
 - MW04 (0.0038 μg/L) (previous sample 0.0039 μg/L)
- Aldrin did not exceed the EPA RSL of 0.00092 $\mu g/L$ in any wells (0.00077 $\mu g/L$ MDL)
- Chlordane did not exceeded the EPA RSL of 0.02 $\mu g/L$ in any wells: (0.0038 $\mu g/L$ MDL)
- Heptachlor was detected in MW-4 and MW-14 at 0.0040 μ g/L and 0.0055 μ g/L, respectively, which are below the EPA MCL (0.4 μ g/L) and above the EPA RSL of (0.0014 μ g/L)



Site SS017 Groundwater Monitoring Update Path Forward

- Aug 2018 data summary report submitted 12 Apr 2019 is under regulatory review
- Nov (Annual) 2018 groundwater report submitted 18 Apr 2019. Reissued hard copy reports on 30 Apr 2019. Report is under regulatory review.
- Contract modification for 2019/2020 groundwater completed
- 2019 quarterly sampling scheduled for late August



Parcel K-1-2 Property Transfer

- Draft FOST and SEBS issued 30 November 2018
- ADEQ comments received 3 and 7 January 2019
- Draft final FOST and SEBS including RTC to ADEQ comments posted for public comment. Comment period end 25 Mar 2019; no comments received.
- EPA comments received 11 Mar 2019
- Draft final FOST and SEBS issued to ASU for coordination
- FOST was issued for regulatory concurrence 23 Jul 2019 with follow up email 9 Aug 2019
- Final FOST to be routed for AF signature after regulatory concurrence
- Draft DEUR and assignment package to be prepared

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Site ST035 Former Building 760

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ST035 Update

- SVE system and enclosure decommissioning completed in July. ASU has indicated that the concrete pad, walls, and fencing will be retained for use by facilities management.
- Procurement of monitoring well abandonment in progress. Well abandonment tentatively scheduled in the Aug-Sep 2019 time frame.

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Partial Deletion

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PARTIAL DELETION UPDATE

- Draft table and figure submitted for regulatory review on 29
 Sep 2014
- Comments received by ADEQ during Sep 2014 BCT meeting addressed in follow on email. No comments received from EPA.
- Deletion on hold during SS017 and ST012 informal disputes
- Final deletion tables and figure ready for submittal and provided to BCT in April 2019 BCT meeting
- Draft NOIPD submittal under AF review
- Draft NOIPD submittal for ADEQ/EPA review scheduled for Aug 2019

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Site ST012
Former Liquid Fuel
Storage Area

BCT Conference Call 15 August 2019



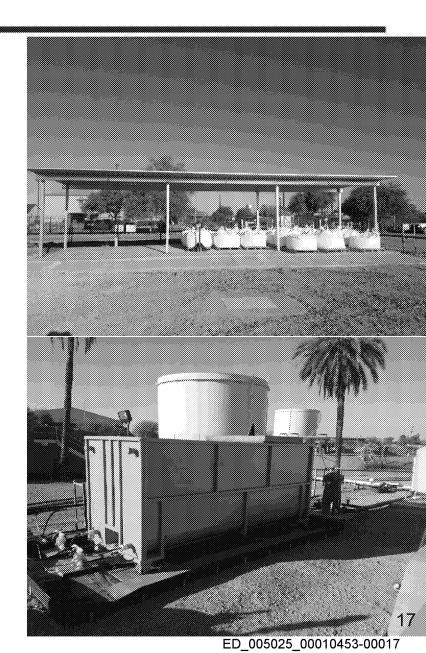
Site ST012 Outline

- Summary of activities since Jul BCT call
- Update on SVE system (JP-4 equivalent of methane)
- LNAPL removal update
- Updated on benzene and sulfate concentrations
- Pilot study extraction/injection update
- Additional monitoring wells
- Path forward



Site ST012 Activities Since July

- Continued SVE operation
- LNAPL screening in select wells
- Operation of Extraction and Treatment
 - Pump Maintenance
 - Pump in UWBZ28/LSZ51 moved to UWBZ25 (per Field Variance Memo [FVM] 7)
 - Pump installed in LSZ43 (per FVM7)
 - Pump in LSZ12 pulled, wiring repaired and reinstalled
- Sodium sulfate injections (detail on later slides)
 - Spill of treated water from the sodium sulfate Pre-Mix Tank occurred on 6 August 2019

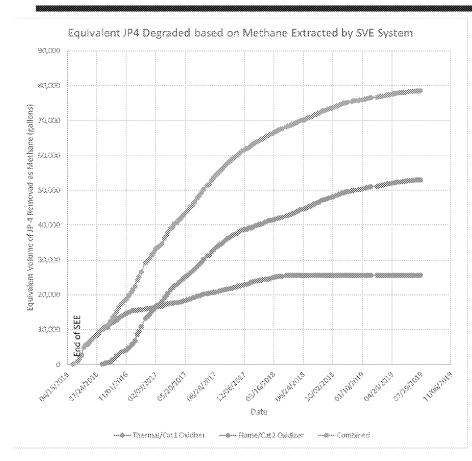


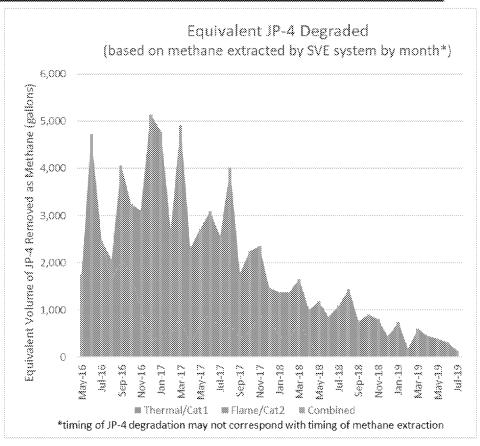


JP-4 Degradation Based on Methane Removed with SVE



Site ST012 SVE System Equivalent JP-4 Degradation Based on Methane Removed





- Estimates through 25 Jul 2019
- Estimated JP-4 degradation as methane is in addition to JP-4 removal reported for SVE
- Thermal/Cat1 oxidizer changed from SVE to groundwater treatment end of Apr 2018
- Flame oxidizer treating combined SVE and air stripper intermittently in Nov 2018 Jan 2019
- Flame oxidizer replaced by catalytic oxidizer (Cat2) 7 Feb to 26 Feb 2019



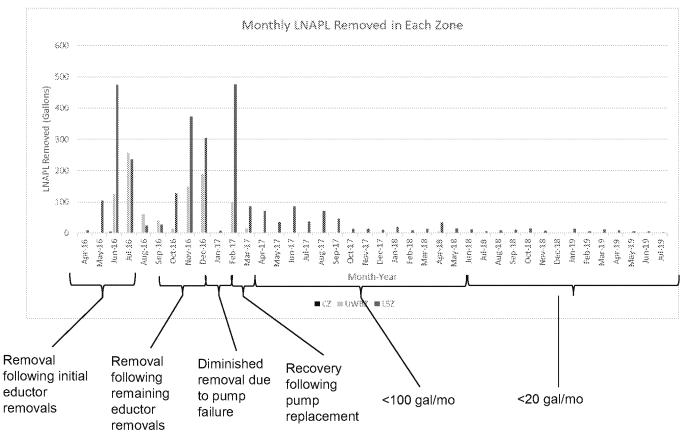
LNAPL Removal Update (through 11 Jul)

15 August 2019 20



ST012 LNAPL Removal Summary

- CZ 7 gallons of LNAPL removed. None since Nov 2016
- UWBZ 963 gallons of LNAPL removed. None since Apr update.
- LSZ 2,843 gallons of LNAPL removed. 2 gallons removed since Jul update (LSZ36).



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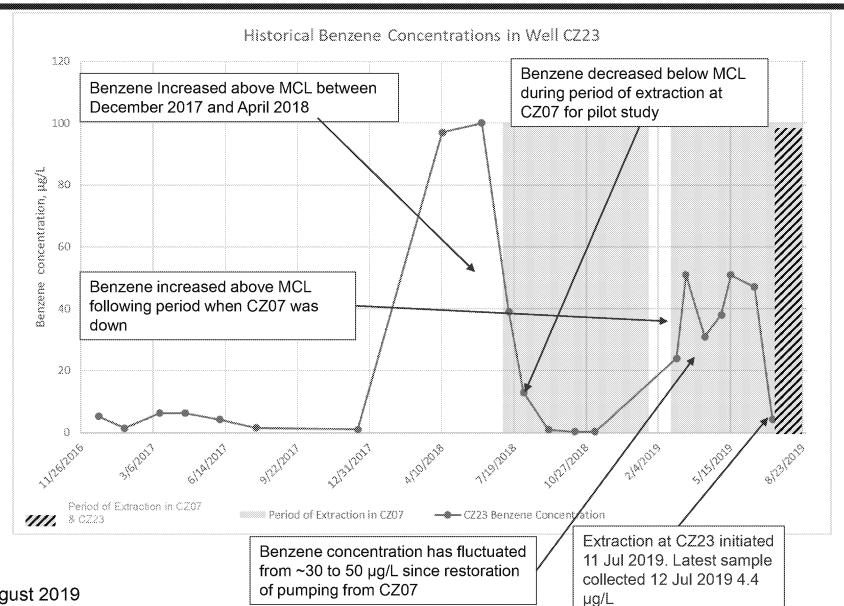


Update on Benzene Concentration in ST012-CZ23 (includes preliminary results from 12 July 2019)

15 August 2019



CZ23 Sampling Summary



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Updated Preliminary Second Quarter Groundwater Sampling Results

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Sampling Summary

Sampling included:

- Extraction Wells
- Injection Wells (where injections took place)
- Monitoring Wells (in areas where injections took place)
- Perimeter Wells

General Observations

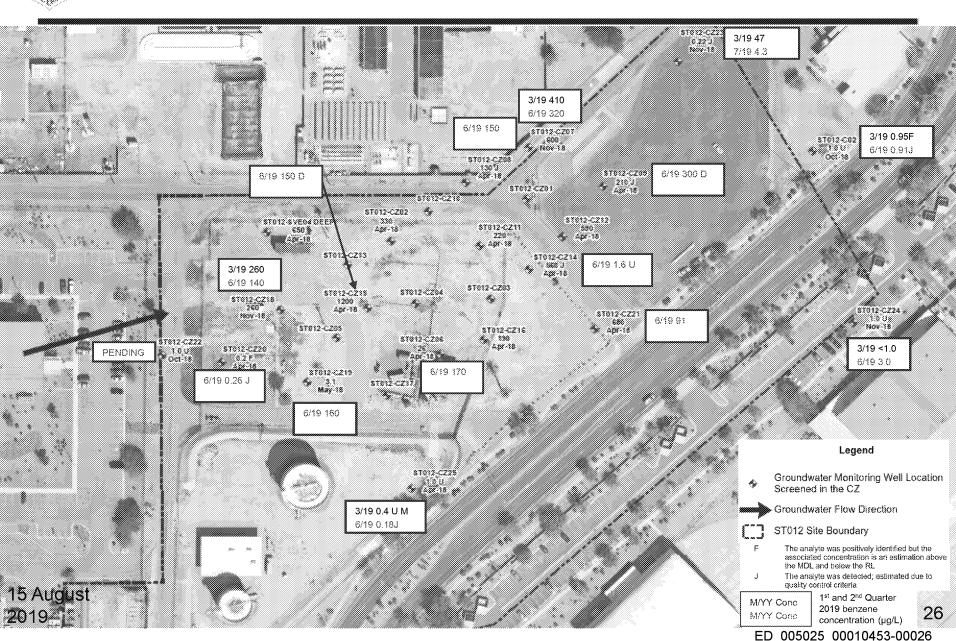
- Increase in benzene at perimeter well UWBZ38 slightly above MCL
- Highest sulfate increases in western (upgradient) LSZ.
 Some sulfate increases in western UWBZ

Laboratory Qualifiers

- D The reported value is from a dilution
- F, J The analyte was positively identified but the quantitation is an estimation
- M Manually integrated compound
- U Not detected. Reporting limit listed

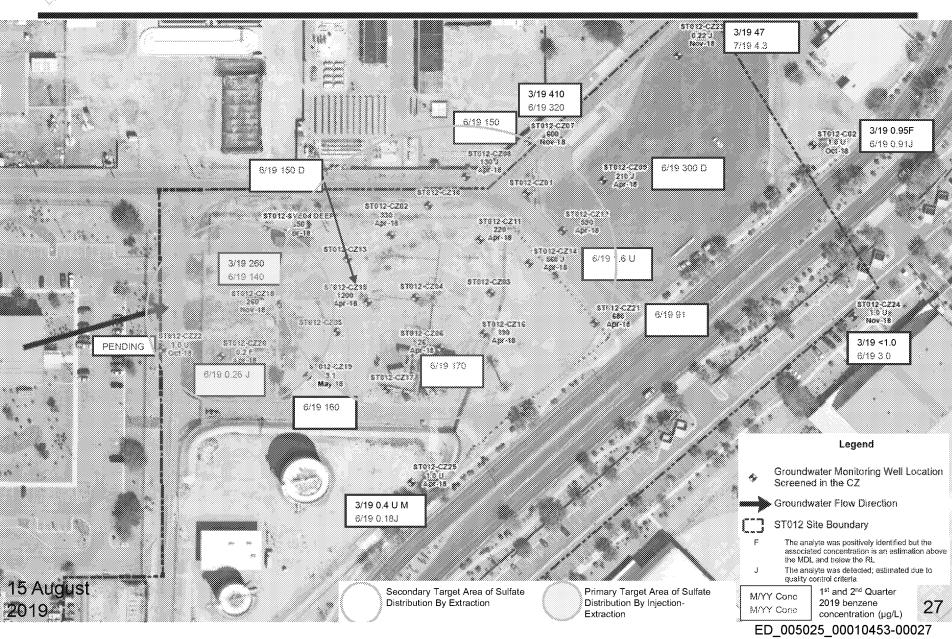


Site ST012 Benzene (µg/L) in CZ



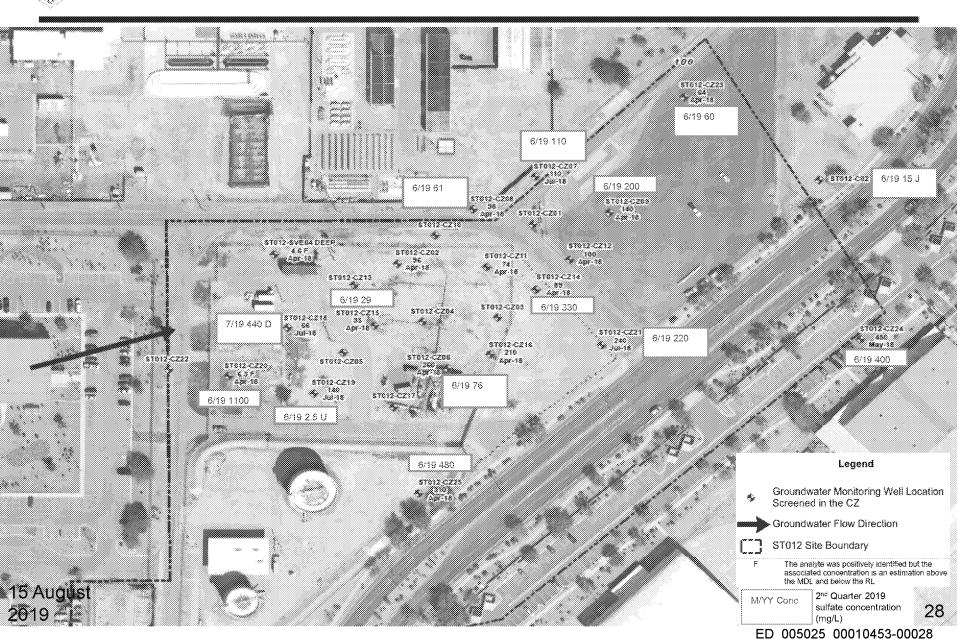


Site ST012 Benzene (µg/L) in CZ



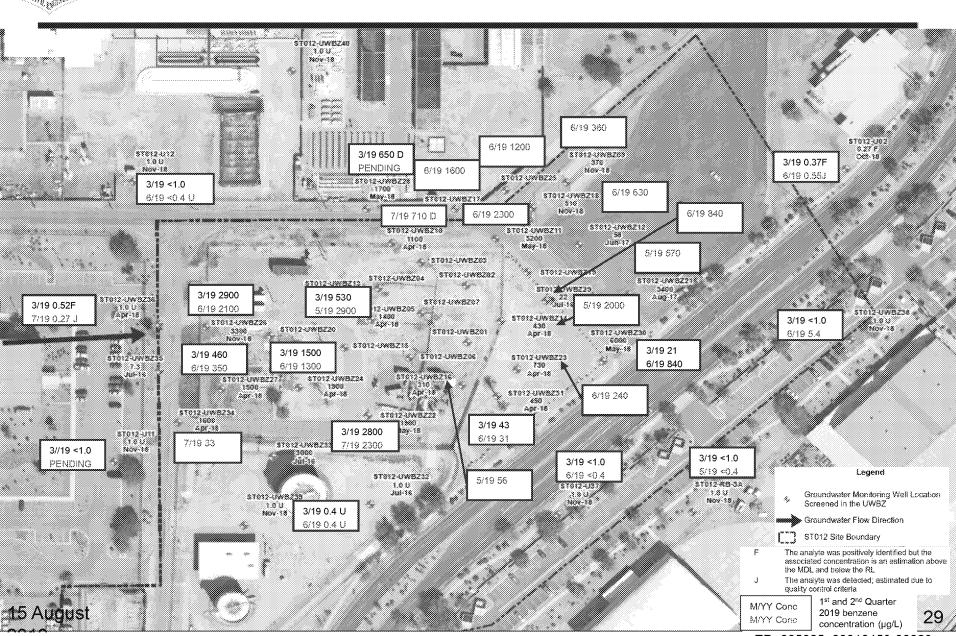


Site ST012 Sulfate (mg/L) in CZ





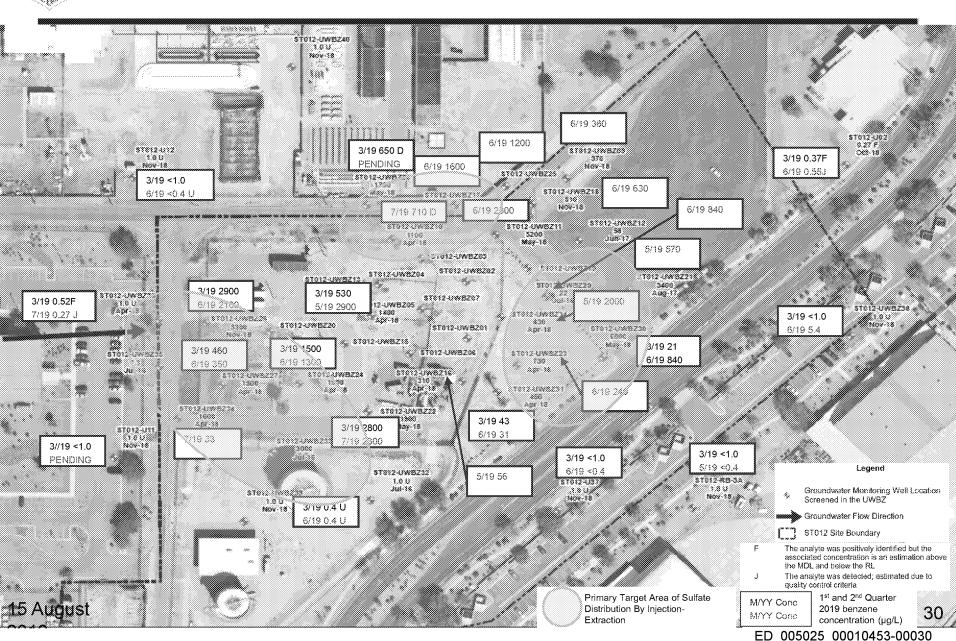
Site ST012 Benzene (µg/L) in UWBZ



ED_005025_00010453-00029

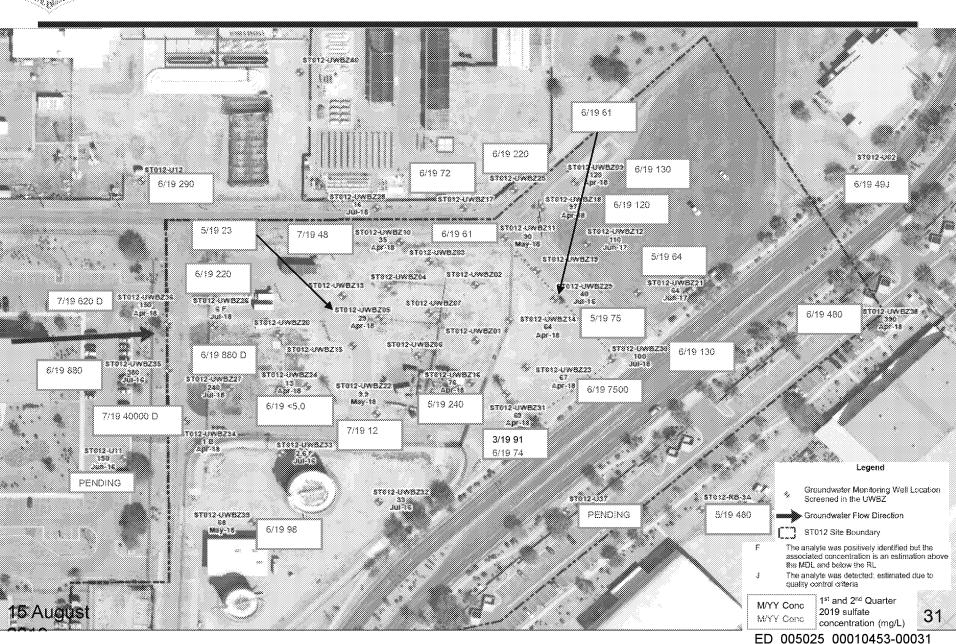


Site ST012 Benzene (µg/L) in UWBZ



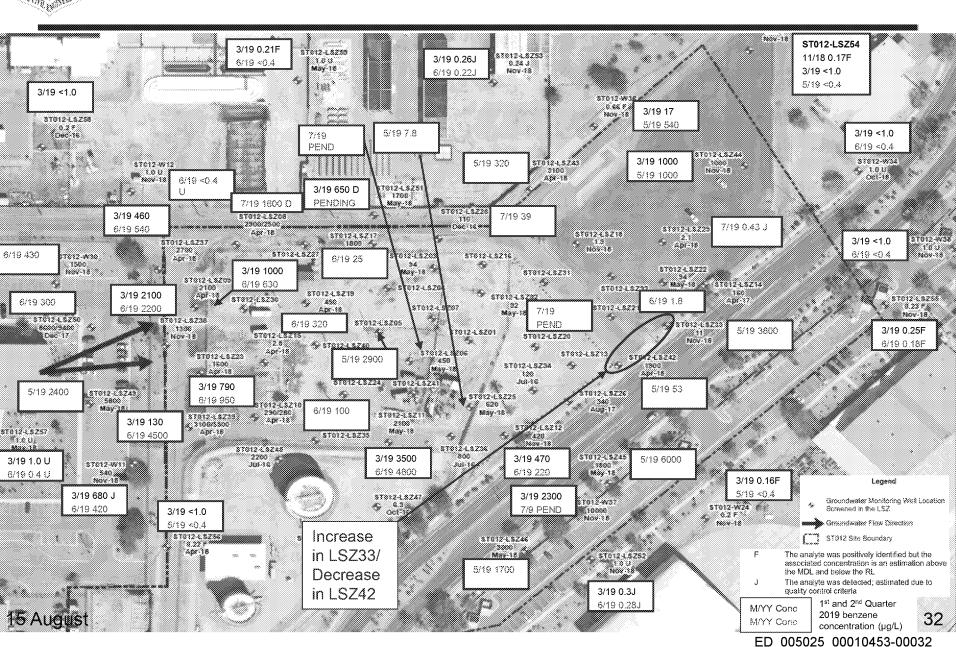


Site ST012 Sulfate (mg/L) in UWBZ



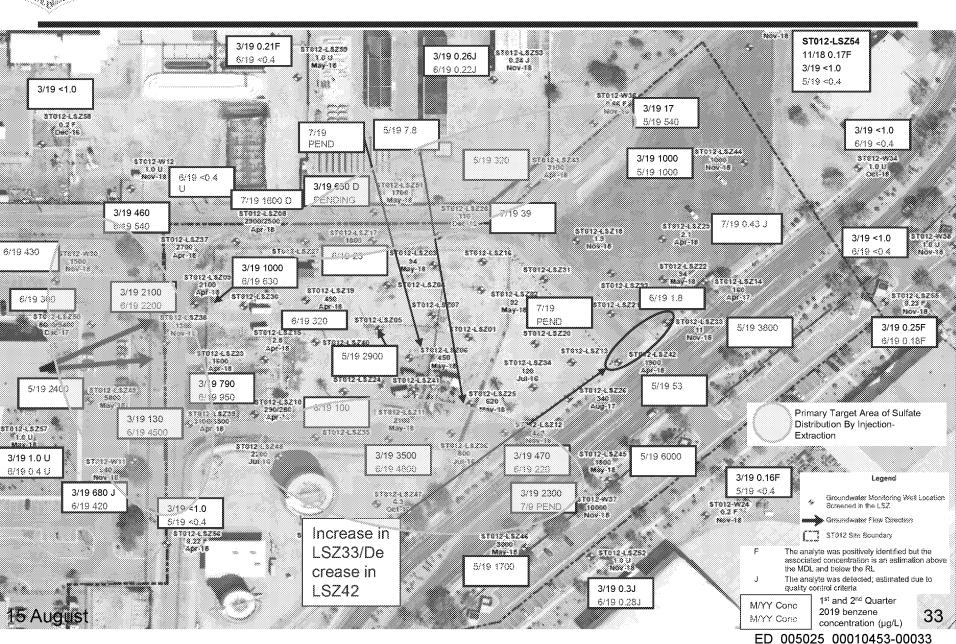


Site ST012 Benzene (µg/L) in LSZ



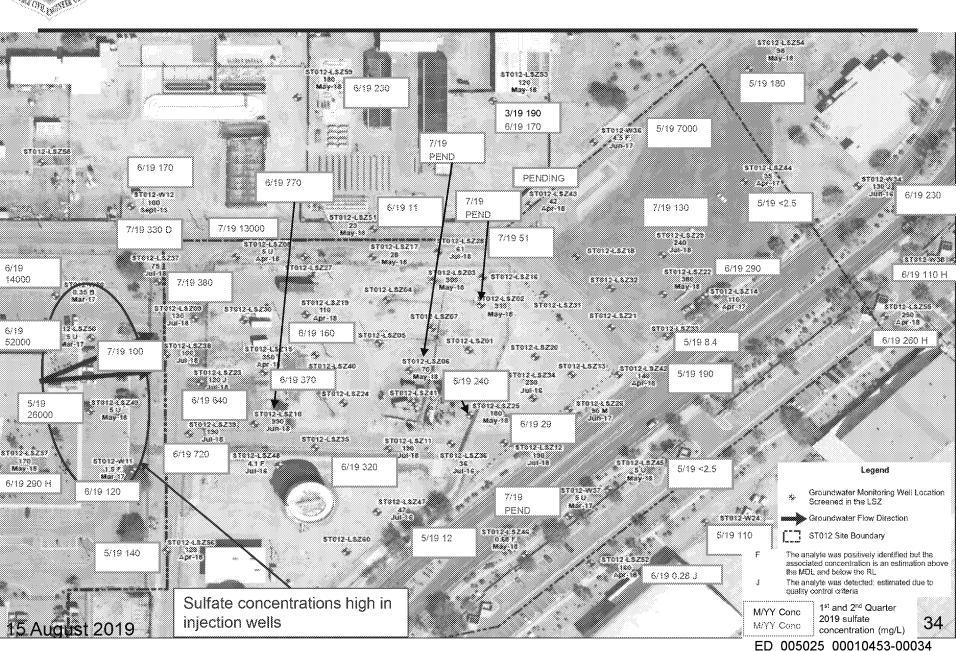


Site ST012 Benzene (µg/L) in LSZ





Site ST012 Sulfate (mg/L) in LSZ





Pilot Study Injection/Extraction Update



Site ST012 Extraction System Performance

	Instantaneous	Eutraction		4	
Extraction Well		Extraction Rate in Period gpm	Maximum Temperature °F	Most Recent Temperature °F	Cumulative Extraction Note gallons
Extraction Well	Measured Extraction Rate gpm				
ST012-CZ07	6.6	6.6	175	142	3,359,073
ST012-CZ18	7.1	8.2	136	126	2,442,144
ST012-CZ19					Eliminated as an extraction well by FVM#7
ST012-CZ21	0.7		150	141	345,597 Totalizer reading suspect
ST012-CZ23	4		98	97	38,993
CZ Subtotal					6,185,808
ST012-UWBZ21		0.0	162	_***	591,263 Pneumatic pump
ST012-UWBZ22	0.7	0.0	146	120	419,604 Totalizer reading suspect
ST012-UWBZ26	5.1	2.3	133	120	2,281,965
ST012-UWBZ27			128	94	129,197 Extraction stopped due to sulfate presence
ST012-UWBZ30		0.0	172	108	1,397,199 Pneumatic pump, pumping intermittently
JWBZ Subototal*					6,087,661
ST012-LSZ09		0.0	140	98	2,057,442
ST012-LSZ11	13.7	11.0	139	100	2,241,033 Flow meter troubleshooting
ST012-LSZ12	4.8	4.6	130	108	1,441,515
ST012-LSZ23	8.6	4.9	113	94	3,434,480
ST012-LSZ28			162		18,899 Eliminated as an extraction well by FVM#7
ST012-LSZ29			>170		17 Eliminated as an extraction well by FVM#7
ST012-LSZ37	12.7	12.4	132	91	5,090,014
ST012-LSZ38	8.8	0.5**	160	90	792,638
ST012-LSZ39			92	78	1,250,933 Extraction stopped due to sulfate presence
ST012-UWBZ28/LSZ51	6.9	6.9	146	128	2,536,868
.SZ Subtotal*					17,595,404
Total of Wells		56.8			29,868,873
Freatment System		37.9			20,324,689

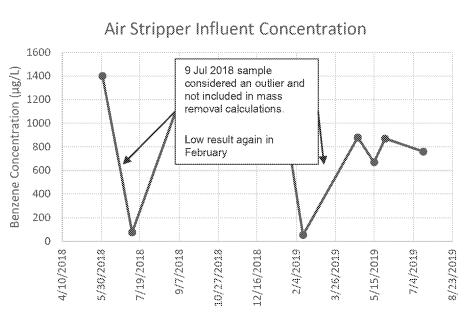
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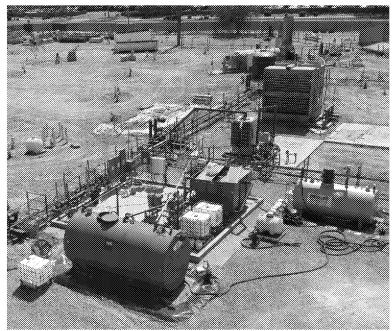
36



Site ST012 Extraction System Performance

- No LNAPL has been recovered since extraction started up
- All extraction pumps operating
- Extraction at CZ23 added
- Benzene air stripper influent at 760 µg/L for July sample

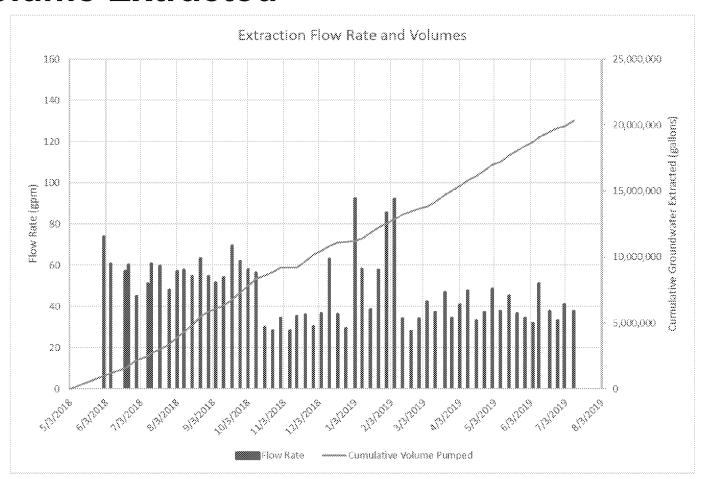






Site ST012 Extraction System Performance

Overall Extraction Rates and Cumulative Volume Extracted

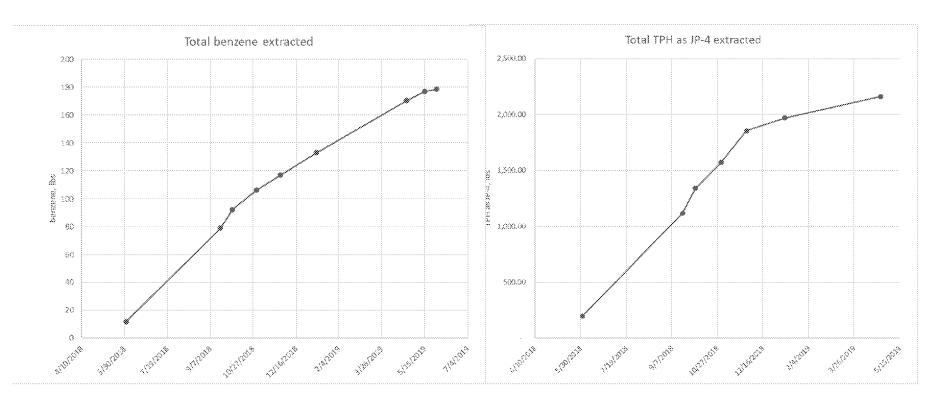


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Site ST012 Extraction System Performance

- Estimated Mass Removal by Extraction
- TPH analytical results for July sample are pending

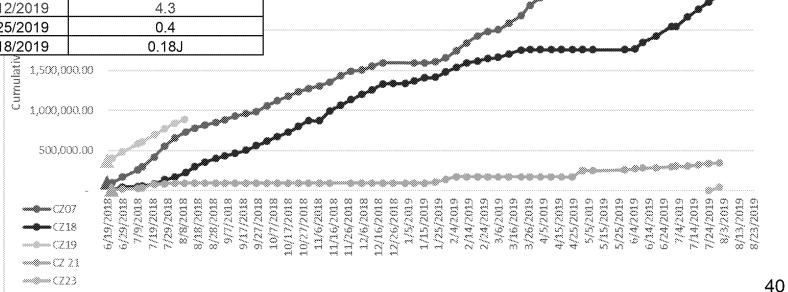




Cumulative Extraction Volume and Analytical Data by Well - Cobble Zone

		Benzene Concentration,
Well ID	Date Sampled	μg/L
	4/30/2018	230
ST012-CZ07	11/1/2018	600
31012-0207	2/11/2019	410
	6/18/2019	320
	4/3/2018	1200
ST012-CZ18	11/1/2018	260
31012-0210	2/11/2019	260
	6/14/2019	140
	5/9/2018	3.1
ST012-CZ19	6/24/2019	160
	4/12/2018	680
ST012-CZ21	6/17/2019	91
ST012-CZ23	7/12/2019	4.3
	3/25/2019	0.4
ST012-CZ25	6/18/2019	0.18J

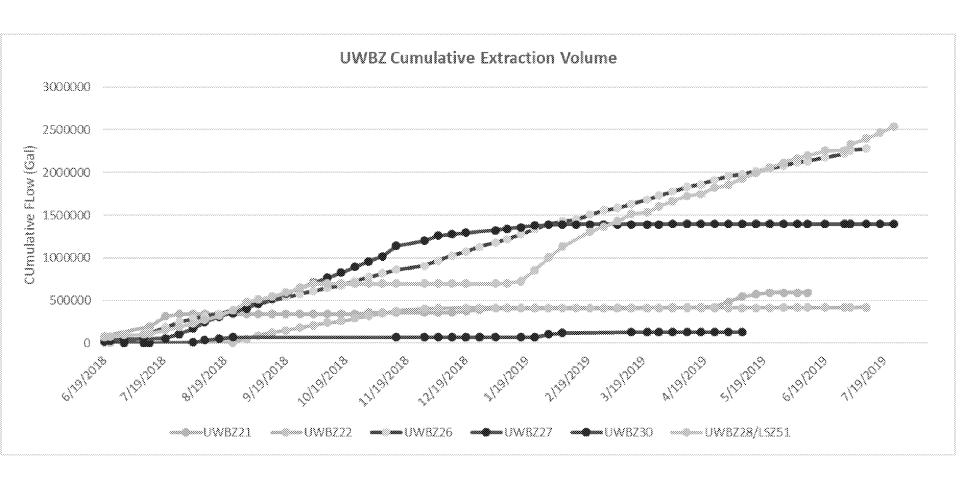
 Most recent baseline and operating (when available) benzene analytical result listed (Jun/Jul 2019 added)



Cumulative Extraction Volume



Cumulative Extraction Volume and Analytical Data by Well - Upper Water Bearing Zone



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Cumulative Extraction Volume and Analytical Data by Well - Upper Water Bearing Zone

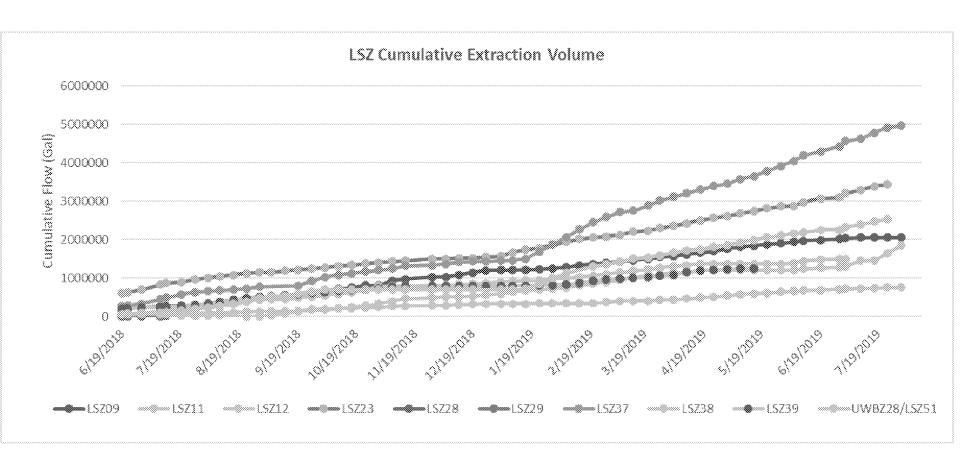
Well ID	Date Sampled	Benzene Concentration, μg/L				
ST012-UWBZ14	5/23/2019	2000				
ST012-UWBZ21	8/9/2017	3400				
31012-0VVB221	5/22/2019	570				
	5/9/2018	1900				
ST012-UWBZ22	2/11/2019	2800				
	7/11/2019	2300				
	4/3/2018	3500				
ST012-UWBZ26	4/3/2018	3700				
31012-0VB220	2/12/2019	2900				
	6/14/2019	2100				
	4/3/2018	1500				
ST012-UWBZ27	2/12/2019	460				
	6/14/2019	350				
ST012-UWBZ28/LSZ51	5/9/2018	1700				
51012-0VVBZ20/L3Z31	3/25/2019	650				
	5/9/2018	6000				
ST012-UWBZ30	2/13/2019	21				
	6/14/2019	840				
ST012-UWBZ39	3/25/19	0.4				
31012-0440239	6/4/2019	0.4				

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Cumulative Extraction Volume by Well Lower Saturated Zone





Analytical Data by Extraction Well Lower Saturated Zone

Well ID	Date Sampled	Benzene Concentration, μg/L					
	4/3/2018	2100					
ST012-LSZ09	2/12/2019	1000					
	6/14/2019	630D					
	5/9/2018	2100					
ST012-LSZ11	2/12/2019	3500					
	6/18/2019	4800D					
	5/9/2018	1400					
	11/1/2018	420					
ST012-LSZ12	2/12/2019	470					
	6/19/2019	220					
	4/3/2018	1600					
ST012-LSZ23	2/12/2019	790					
	6/14/2019	950					
070/010700	12/1/2016	110					
ST012-LSZ28	7/11/2019	39					
07040 0700	4/10/2018	2.1					
ST012-LSZ29	7/12/2019	0.43J					
ST012-LSZ33	5/30/2019	3800					
	4/12/2018	2700					
ST012-LSZ37	2/12/2019	460					
	6/14/2019	540					
	4/3/2018	3000					
CT042 L C722	11/1/2018	1300					
ST012-LSZ38	2/12/2019	2100					
	6/14/2019	2200					
	4/12/2018	3100/5500					
ST012-LSZ39	2/12/2019	130					
	6/17/2019	4500					
ST012-LSZ43	5/24/2019	320					
ST012-LSZ49	5/24/2019	2400					
ST012-UWBZ28/LSZ51	5/9/2018	1700					
31012-0VVDZ20/L3Z31	3/25/2019	650					
ST012-LSZ53	3/25/2019	0.26					
S1012-LS255	6/18/2019	0.22J					
ST012-LSZ56	5/23/2019	0.4					



Site ST012 Injection Progress

- Injections continued in Jun-Jul
- 260 tons injected through 18 Jul 2019 (322 tons planned through subphase 2)

	Volume	Number of Bags of Sulfate	Na2SO4 Conc.	Calculated SO4 Conc.	Locations(% of volume if multiple locations)
Date	(gallons)	Added	g/L	g/L	
7/15/2019	6,000	3	113	76	CZ22 (3 tons)
7/16/2019	8,000	4	113	76	UWBZ23 (3.7 tons)
7/17/2019	8,000	4	113	76	UWBZ23 (6.3 tons)
7/18/2019	8,000	4	113	76	SVE04D (0.4 tons)
Note:					

- 15 tons injected since last update (slowed by Army Reserve Center training)
- Subphase 2 injections nearly complete
- Initiating subphase 3 injections soon



Site ST012 Sulfate Field Screening

											Sulfate	Concentration (m	g/L)										
	CZ02	CZ07	CZ18	CZ20	CZZI	UWBZ15	UWBZ21		UWBZ24	***********	*****	UWBZ28/LSZ51	*********	LSZ09	LSZ10	ISZ11	15712	15223	LSZ35	USZ37	15238	LSZ39	LSZ47
Date 12/17/2018	Field 	Field	Field	Field	Field	Field	Field	Field 30	Field	Field	Field 15	Field 	Reld	Field	Field	Field	Field	Field	Field	Field	Field	Field	Field
12/11/2018								45			30												
12/26/2018				***				146			>150												
1/15/2019								45			71												
1/18/2019								40			57												
1/21/2019								38			66												
1/24/2019								41			48												
1/25/2019								₿ 250			50												
1/28/2019								10															
1/29/2019								35															
1/31/2019								89		22													
2/1/2019								57		9													
2/5/2019								37		25													
2/11/2019	***	***						37		10	54												
2/15/2019								36		12	48												
2/18/2019								40		16													
2/22/2019			ļ							22													
2/25/2019	***							***	***	38	8												
3/1/2019										66	94												
3/4/2019			-							67	112												
3/8/2019	***			***				***	***	104	***												
3/11/2019										 E 101	119												
3/15/2019										101	97		-										
3/29/2019										99	350											\$50	
4/8/2019										81	® 297											153	
4/16/2019										150	S 520											§ 210	
4/23/2019											3230	6									20	33333 0	
4/26/2019											570	18									70	3333 0	
5/1/2019											10	12									77	33338 0	630
5/8/2019					26						720												
5/13/2019	1	11	İ	0		4	7	***	1	17		1	10	20	90	4	21		59		12		
5/15/2019											33339 0											3333355	
5/16/2019																							
5/22/2019											33330	0				160				§ 170		338380	
5/29/2019	10	60		0		10	30	***	10		2000	20	110	2000	333 10	90	30	610	0	₿ 200	130	3430	
6/5/2019		80				180		0		\$ 160	3333 0		§ 180	₩ 320	30	100		630	0	₹ 290	100		0
6/11/2019	0			0	§ 230		30		0	280		0	120	320	\$30		0	740		410	150	3430	
6/13/2019																							
6/18/2019		110				10		20		₿ 280	80		120	570	20	₿ 250		670	10	¥400	240		
6/25/2019	100			80	₹ 240		610		0	₩ 370		0	110	350	860		10	630		₿ 200	90	90	
6/26/2019			ļ																				
7/2/2019		§ 140			§ 180					650	*********** 0		§ 150	470	70	§ 230		540	40	370	350		0
7/9/2019	100			510	600		540		0	640		10	150	35 450	338 70		200	750		420	350	333333 0	
7/16/2019		10		888	§ 250	0		0		640	≥290		100	§ 220	\$20	280		630	10	430	¥30	2000000000	0
7/23/2019	90		000	¥30	§ 210		480		0	630		10	270	200	790		200	590		390	410	\$350	
7/30/2019		10	L		§ 230	60		0		630	000		240	310	740	170		600	40	₩ 400	₩ 400		0

15 August 2019

CZ20 Screening location is and extraction location

Screening location is a monitoring well

UWBZ27 extraction shut down LSZ39 extraction shut down



Site ST012 Sulfate Field Screening

- CZ20 recent result shows potential sulfate from injections at CZ22
- CZ21 one recent result (9 Jul) shows potential sulfate from injections but other results are consistent with background at that well
- UWBZ26 recent result shows potential sulfate from injections at UWBZ35 and UWBZ36. Considering extraction shut down
- LSZ09 had indications of sulfate from injections but recently decreasing
- LSZ10 downgradient of LSZ39 where extraction was stopped
- LSZ11 and LSZ12 increasing sulfate but still within range of the aquifer background
- LSZ23, LSZ38, LSZ39 recent results shows potential sulfate from injections at LSZ49 and LSZ50. Considering extraction shut down



Additional Monitoring Wells Summary

- Based on EPA and ADEQ comments a revised evaluation and location markup was provided by AF to regulatory agencies on 8 Apr 2019 as a scope of work for well installation
- ADEQ comment letter issued 16 Apr 2019; EPA/ADEQ comment letter issued 15 May 2019
- 8 Apr 2019 figures and updated AFCEC feedback provided in subsequent slides
- Formal RFP under final AF review before submittal to contractor
- Negotiation and award tentatively scheduled for completion in September 2019
- Monitoring well installation tentatively scheduled to begin in mid-Oct 2019



Additional Monitoring Well Update



Evaluation of Potential Additional CZ Monitoring wells

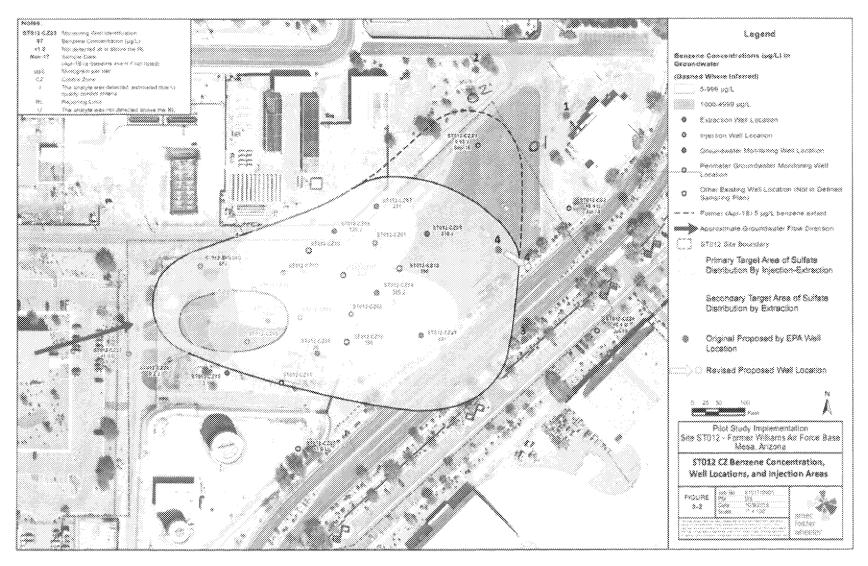
Location Proposed by EPA	Location Description	Primary Purpose based on Call/Discussion	AFCEC Plan	EPA Priority	AFCEC Feedback
CZ Location 1	E of CZ23 See figure (ink location)	Containment monitoring beyond CZ23	Planned for initial mobilization	High	CZ Locations 1 and 2 are related to previous benzene detections at CZ23. Extraction at CZ07 was implemented and is ongoing to address the CZ23 area.
CZ Location 2	N of CZO23, see figure (ink location)	Containment monitoring beyond CZ23 and downgradient of LSZ53 area where boring had mixed results	Planned for initial mobilization	Medium	See feedback for CZ location 1. Relative to location 1 this location is in a cross-gradient position relative to CZ23, and as such, AF concurs location 2 is a lower priority than location 1. Based on recent sample results from CZ23 prior to extraction at that well, AFCEC has added this location to the planned initial phase of well installation
CZ Location 3	E of CZ21 (red dot)	Earlier detection of VOC or sulfate displacement from injections	Planned for initial mobilization	High	Acknowledge EPA priority. This location is a step in for perimeter monitoring to refine definition of benzene plume extent between detections at CZ41 and perimeter well CZ24.
CZ Location 4	E-SE of CZ09 (yellow dot)	Earlier detection of VOC or sulfate displacement from injections	Planned for initial mobilization	High	Acknowledge EPA priority. This location is a step in for perimeter monitoring to refine definition of benzene plume extent between plume detections at CZ41 and perimeter well CO2.

Notes:

Initial mobilization to address high priority locations. Medium and lower priorities will be revisited at a later date to confirm locations considering available monitoring data. Locations and priority will continue to be evaluated as additional site data is received. Yellow highlight – 4 wells recommended for inclusion in first well installation mobilization.



Potential Additional CZ Monitoring Wells





Evaluation of Potential Additional UWBZ Monitoring Wells

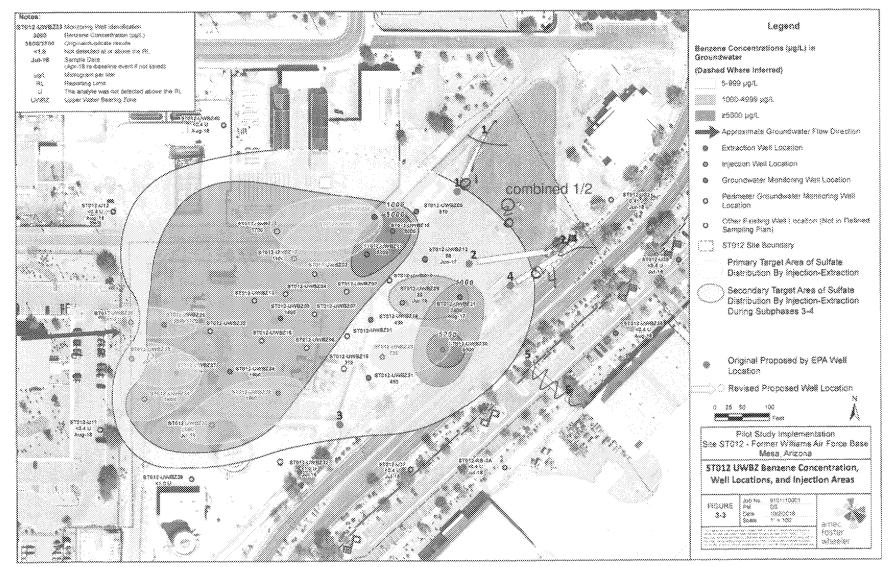
Location Proposed by EPA	Location Description	Primary Purpose based on Call/Discussion	AFCEC Plan	EPA Priority	AFCEC Feedback
UWBZ Location 1	E of UWBZ09 (red circle combined location)	Containment Monitoring beyond UWBZ09	Planned for initial mobilization combined location	High	UWBZ location 1 is in an area further northward than existing perimeter well (U02), but high concentrations at this end of the 5000-ug/L contour are constrained by relatively lower concentrations at UWBZ09. This location is biased north of the flow path from the center of the 5000 ug/L contour; AF recommends an initial well between proposed locations 1 and 2 downgradient of highest concentrations.
UWBZ Location 2	E -NE of UWBZ12 (red circle combined location)	Earlier detection of VOC or sulfate displacement from injections	Planned for Assessment based on EBR monitoring	Medium	Concur this location as proposed is lower priority as it is further from high concentration detections. However based on results from location 1, a step out to the north or northeast may be appropriate in the future
UWBZ Location 3	NE of UWBZ32	Earlier detection of VOC or sulfate displacement from injections	Planned for Assessment based on EBR monitoring	Lower	Concur this location is lower priority.
UWBZ Location 4	E of UWBZ21 (ink location)	Earlier detection of VOC or sulfate displacement from injections	Planned for initial mobilization	High	Acknowledge EPA priority. This location is a step in for perimeter monitoring to refine definition of benzene plume extent between detections at UWBZ21 and perimeter wells U02 and U38.
UWBZ Location 5	E of UWBZ30 (red dot)	Containment Monitoring beyond UWBZ30	Planned for initial mobilization	High	Acknowledge EPA priority. This location is a step in for perimeter monitoring to refine definition of benzene plume extent between detections at UWBZ30 and perimeter wells UWBZ38.

Notes:

Initial mobilization to address high priority locations. Medium and lower priorities will be revisited at a later date to confirm locations considering available monitoring data. Locations and priority will continue to be evaluated as additional site data is received. Yellow highlight – 3 wells recommended for inclusion in first well installation mobilization.



Potential Additional UWBZ Monitoring Wells



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Evaluation of Potential Additional LSZ Monitoring Wells

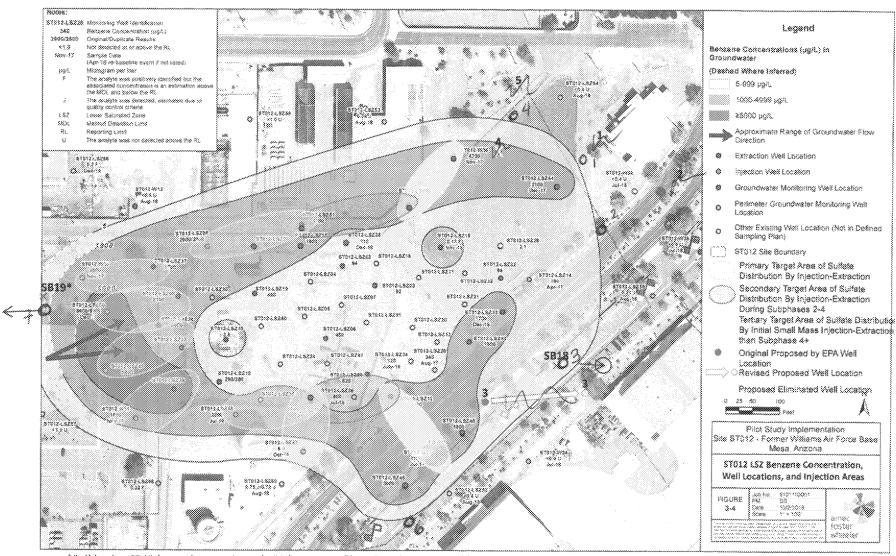
Location Proposed by EPA	Location Description	Primary Purpose based on Call/Discussion	AFCEC Plan	EPA Priority	AFCEC Feedback
LSZ Location 1 (original red dot)	NE of LSZ44	Containment monitoring in gap between W34 and LSZ54 (Moved closer to 5 ppb line per ADEQ)	Planned for initial mobilization	High	Concur this is one of the highest priority locations. AF prefers location as originally proposed if goal is to define plume boundary; the 5 ug/L contour can reasonably be interpreted to be further east as it passes LSZ44, so there is risk of seeing significant detections at the ink location.
LSZ Location 2	E of LSZ29	Plume displacement, containment monitoring	Planned for Assessment based on EBR monitoring	Medium	Acknowledge EPA priority. This location is a step in for perimeter monitoring to refine definition of the benzene plume margin between plume detections and three existing perimeter wells.
LSZ Location 3	Between W24 and LSZ55 (red circle)	Earlier detection of VOC or sulfate displacement from injections	Planned for initial mobilization	High	AF prefers moving well outside the plume (east of SB18) if goal is to improve plume boundary definition. Co-location with SB18 is expected to be within the plume. Note: revised locations are no longer co-located with UBWZ location 5.
LSZ Location 4	NE of W36 (ink location)	Earlier detection of VOC or sulfate displacement from injections	Planned for initial mobilization	High	Acknowledge EPA priority. This location is a step in for perimeter monitoring to refine definition of benzene plume extent between detections at W36 and perimeter well LSZ54.
LSZ Location 5	NE of W36	Combined with location 4	LSZ Location 4 now addresses this area	Eliminate	AF concurs with eliminating location 5 given current proposed location 4.
LSZ Location 6	S of LSZ46	discussed on call to address potential characterization gap	Planned for Assessment based on LSZ52 results	Lower	AF proposes this location be deferred contingent on continued monitoring at LSZ52. Note per EPA and State comments this location would also provide more information on LNAPL and dissolved COCs in vicinity of LSZ46
LSZ Location 7	W of W30 and SB19	discussed on call to address potential characterization in area of SB19	Will be considered for second mobilization	Medium	AF prefers location 7 be moved west 50 – 100 to be near SB19 if objective is to define extent.

Notes:

Initial mobilization to address high priority locations. Medium and lower priorities will be revisited at a later date to confirm locations considering available monitoring data. Locations and priority will continue to be evaluated as additional site data is received. Yellow highlight – 3 wells recommended for inclusion in first well installation mobilization. Grey highlight – 1 well proposed for elimination.



Potential Additional LSZ Monitoring Wells



*Soil boring SB19 located approximately 50 feet west of location shown, out of figure view

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Site ST012 Path Forward Aug-Sep

- Continued SVE operation
- Continue pump repairs
- Pilot Study Implementation
 - Continue mixing sulfate batches and inject according to plan (FVM7) Phase 1 subphase 3 injections with the modifications previously presented plus:
 - Shut down extraction at UWBZ26, LSZ23, LSZ37, and LSZ38
 - Shut down extraction at CZ18 upon confirmation of sulfate concentration
 - Inject 3 tons into LSZ21 (upgradient of LSZ33 that had 3,800 µg/L benzene) during subphase 3

Air Force Civil Engineer Center



BCT GENERAL UPDATE

BCT Conference Call
15 August 2019

Air Force Civil Engineer Center



2019 BCT
MEETINGS/CONFERENCE
CALLS SCHEDULE
DELIVERABLE TRACKING

BCT Conference Call 15 August 2019

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ACTION ITEMS

BCT Conference Call 15 August 2019